	P.S.C.	KY.	NO.	15
CANCELS	P.S.C.	KY.	NO.	14

BIG RIVERS ELECTRIC CORPORATION

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRIC SERVICE

AT

BRECKINRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN,				
HENDERSON, HOPKINS, LYON, MCLEAN, MEADE, MUHLENBERG, OHIO, UNION,				
MCCRACKEN, LIVINGSTON, BALLARD, CARLISLE, MARSHALL, GRAVES AND				
WEBSTER COUNTIES, KENTUCKY.				
FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY				
Issued <u>December 21</u> , 19 90 Effective January 1, 19 91				
PUBLIC SERVICE COMMISSION				
OF ACTION ISSUED BY Rig Piyore Flectric Corporation				
EFFECTIVE (Name of Utility)				
JAN 1 1991 By Salachmitz				
PURSUANT TO 807 KAR 5:011. Assistant General Manager SECTION 9 (1)				
BY: PUBLIC SERVICE COMMISSION MANAGER				

calan



Name

Issued By Authority of PSC Order No. 90-128

For All Territory Served By Cooperative's Transmission System

	TRIC CORPORA			Sheet No1	
)	Cancelling			
		28		Sheet No.	
		RULES & REG	ULATIONS		
					
PECIAL	_ RULES - ELECTI	RIC SERVICE			
a.	For purposes of shall be class	f establishing bi ified into one of	lling demands, three categor	all delivery p ies, as follows	oints
	(1) Smelter De	livery Points (i.	e., NSA and Al	can)	
	(2) Industrial serving a	Delivery Points single customer o	(i.e., any del other than NSA	ivery point ded or Alcan)	licated to
	(3) Rural Deli (1) or (2)	very Points (i.e. of this paragrap	., all delivery oh 1.a.)	/ points not des	cribed i
b.	Billing Demand	s shall be determ	mined as follow	vs:	
	(1) Smelter De with NSA a	livery Points - And Alcan.	As provided in	the individual	contract
	demand at integrated	each delivery pot thirty-minute de	int during eacl emand achieved	h month or such during any one	maximum of the
MIDON	MISSIOM istributi thirty-min the Ratche	on cooperative stute coincident deted Demand, which as the largest	hall be the ma emand of its r hever is great maximum integr	ximum integrated ural delivery po er. Ratcheted I ated thirty-min	a oints, or Demand ute
-	91 preceding	months; provided	that any incr	ease in the Rate	cnetea
I II IN 3	(AR 5:04Welve-mor (1) applying s with the R SION MANAGEMEEN Rive Purchase	ath period; provisuch 3 percent li Ratcheted Demand er, 66,051 kW for and 56,784 kW fo	ded further th mitation, the for December, Henderson-Uni r Meade County	at for the purpo computations sho 1989 of 110,060 on, 95,932 kW fo , and shall ass	ose of all start kW for or Jackso
	b. CE COMMISSION BIT IN THE COMMISSION BIT	a. For purposes or shall be class (1) Smelter De (2) Industrial serving a (3) Rural Deli (1) or (2) b. Billing Demand (1) Smelter De with NSA a (2) Industrial demand at integrated eleven pregreater. (3) Rural Deli (2) Industrial demand at integrated eleven pregreater. (3) Rural Deli (3) Rural Deli (4) Rural Deli (5) Rural Deli (6) Rural Deli (7) Rural Deli (8) Rural Deli (9) Rural Deli (1) ECTIVE the Ratche is defined coincident preceding Demand shall be recommended by the shall be recommended	a. For purposes of establishing bishall be classified into one of (1) Smelter Delivery Points (i.e., (2) Industrial Delivery Points serving a single customer of (3) Rural Delivery Points (i.e., (1) or (2) of this paragraph. b. Billing Demands shall be determed. (1) Smelter Delivery Points - with NSA and Alcan. (2) Industrial Delivery Points demand at each delivery pointegrated thirty-minute deleven preceding months, or greater. (3) Rural Delivery Points - The service of the Ratcheted Demand, which is defined as the largest coincident demand achieved preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding month period; provided Demand shall be limited to 1991 preceding month period; provided Demand shall be limited to 1991 preceding month period; provided Demand shall be limited to 1991 preceding month period; provided Demand shall be limited to 1991 preceding month period; provided Demand shall be limited to 1991 preceding month period; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Demand shall be limited to 1991 preceding months; provided Deman	a. For purposes of establishing billing demands, shall be classified into one of three categor (1) Smelter Delivery Points (i.e., NSA and Al (2) Industrial Delivery Points (i.e., any del serving a single customer other than NSA (3) Rural Delivery Points (i.e., all delivery (1) or (2) of this paragraph 1.a.) b. Billing Demands shall be determined as follow (1) Smelter Delivery Points - As provided in with NSA and Alcan. (2) Industrial Delivery Points - The maximum demand at each delivery point during each integrated thirty-minute demand achieved eleven preceding months, or the Contract greater. (3) Rural Delivery Points - The monthly rural thirty-minute coincident demand of its rither the Ratcheted Demand, whichever is greater is defined as the largest maximum integrated as the largest maximum integrated the largest maximum integrated the largest maximum integrated the largest maximum integrated bemand achieved during any on preceding months; provided that any incrudement of the largest maximum integrated the largest maximum integrated the largest maximum integrated bemand shall be limited to three percent permand shall be limited to three percent applying such 3 percent limitation, the with the Ratcheted Demand for December, with the Ratcheted Demand for December, with the Ratcheted Demand for December, applying such 3 percent limitation, the purchase, and 56,784 kW for Meade County 3 percent increase occurred in that mont	a. For purposes of establishing billing demands, all delivery poshall be classified into one of three categories, as follows (1) Smelter Delivery Points (i.e., NSA and Alcan) (2) Industrial Delivery Points (i.e., any delivery point deciserving a single customer other than NSA or Alcan) (3) Rural Delivery Points (i.e., all delivery points not design (1) or (2) of this paragraph 1.a.) b. Billing Demands shall be determined as follows: (1) Smelter Delivery Points - As provided in the individual with NSA and Alcan. (2) Industrial Delivery Points - The maximum integrated thirdemand at each delivery point during each month or such integrated thirty-minute demand achieved during any one eleven preceding months, or the Contract Demand, whicher greater. (3) Rural Delivery Points - The monthly rural Billing Demand thirty-minute coincident demand of its rural delivery point eleven preceding months, provided that any increase in the Rat Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%) in any contract Demand shall be limited to three percent (3%).

Title

Address

2 Calar



Name

Issued By Authority of PSC Order No. .

For All Territory Served By Cooperative's Transmission System

PSC No. <u>15</u> 2. <u>Contract</u> Upon mut for deli	RULES & RE	Original GULATIONS		
2. <u>Contract</u> Upon mut	RULES & RE		Sheet No	
Upon mut	Demand:	GULATIONS		
Upon mut	-			
Upon mut	-			
Upon mut for deli				
	ual agreement with Member very points requiring spe	, a Contract De cial investment	mand may be s by Seller	established
3. Metering	<u>:</u>			
agreed t	er shall meter all power o with Member. Meters an d, maintained and read by	d metering equi	oltage as mu pment shall	ıtually be
4. Electric	Characteristics and Deli	<pre>very Point(s):</pre>		
current, all fina at the p points o commence	power and energy to be f three-phase, sixty Hertz l connections between the oint(s) of delivery. The f delivery, delivery volt ment of service hereunder the Seller and the Member	The Seller s systems of the parties will s ages and capaci Additional p	hall make and Seller and pecify the to to original to original to oints shall	nd pay for the Member initial the
5. <u>Substati</u>	ons:			
equipmen Seller. equipmen and use	er shall install, own and the seller shall own and the seller shall own and the seller shall own and the electric power and end of the Seller.	ection unless o I maintain switc necessary to e	therwise ag hing and pr enable the M	reed to by otective ember to take
6. <u>Rate:</u>				
appropri calendar furnishe shall pr to meet	ed of Directors of the Sellate, but in any event not year, shall review the red hereunder and, if necestoduce revenues which shall the cost of operation and ion, replacements, insuran	t less frequentl rate for electri ssary, shall rev Il be sufficient d maintenance (i	y than once ic power and vise such ra t, but only including wi administrati COMMISSION UCKY	in each energy te so that it sufficient, thout
Date of IssueDec	ember 21, 1990 Dat	e EffectivIAN Jar	1, 199)1
Issued Barries				nderson, KY 4242

Title

90-128

SECTION Dictipss

BY: HAVE FAILE PUBLIC SERVICE COMMISSION MANAGER



	First Revised	Sheet No.	3	
PSC No	Cancelling Original			
	RULES & REGULATIONS			

general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

7. Discount Adjustment:

At the discretion of the Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time, as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

8. Meter Testing and Billing Adjustment:

The Seller shall test and calibrate meters in accordance with the provisions of 807 KAR 5:041, Sections 15 and 17. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefor.

(N)8.1 Monitoring Usage:

Seller shall review members' usage by comparing the metered energy and demand for the current month to the previous month's metered amounts.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

October 15, 1992	Date Effective	February 26, 1992 15 1992
Issued By		P.O. Box 24 Henderson KY 42420
Name	Title	Address SECTION 9 (1) on 10(3) BY: Local falle
Issued By Authority of PSC Order No	807 KAR 5006, Section	on 10(3) BY: Service COMMISSION MANAGE

F 011.13



	Original	Sheet No. 3.1
PSC No	Cancelling	Sheet No.
	RULES & REGULATIONS	
in the state of th		

Consideration is given for monthly deviations due to temperature related increases or decreases, along with a comparison to other sites with similar load patterns. A second comparison is made between the current month's usage and the previous year's data, when demand or energy levels appear to be out of line. Additionally, three of the member cooperatives have Scada systems which provide hourly printouts of usage, and at times are used for comparison whenever there appears to be a metering deviation.

A meter test is performed whenever there appears to be a potential metering problem. Seller has in place a Billing Review Committee consisting of representatives from Energy Control, Engineering and Transmission, and Accounting. This committee reviews all special metering situations which affect demand and energy quantities applicable to the billing period. A written letter of explanation accompanies the bill explaining any adjustment or calculation that was made.

9. Notice of Meter Reading or Test:

Issued By Authority of PSC Order No.

The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 1 5 1992

Date of Issue	October 15,	1992	Date Effective	February P218,SUAN	TO 807 KAR 5:011 ECTION 9 (1)
Issued By	Pil Son	mets	General Manager	P O Box 21pvHende	SON NE ASTON
Issued By	Name	9	Title	Address	,

807 KAR 5:006, Section 10(3)

F 011.13



	Uriginal	Sheet No. 4
PSC No15	Cancelling	Sheet No.
	RULES & REGULATIONS	

10. Power Factor:

The Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 85 percent (85%) leading or lagging.

11. Right of Access:

Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.

12. Continuity of Service:

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the government, whether federal, state or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules. regulations, orders, laws or proclamations of governmental authorities, whether federal, state or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

13. Payment of Bills:

The Seller shall read meters monthly. Electric power and energy furnished hereunder shall be paid for at the office of the Seller in Seller's designated office monthly on the fifteenth (15th) day of the month following service or on the nextponsion this day fall on a Saturday, Sunday or a holiday. If the charmen con all fail to pay any **EFFECTIVE**

_ Date Effective JANJanla1991, 1991 December 21, 1990 Date of Issue Assistant General Ma**Plagewant TO 807x AA 5:01:**phderson, KY 42420 Issued By Title

Issued By Authority of PSC Order No. -

90-128

PUBLIC SERVICE COMMISSION MANAGER



Name C

Issued By Authority of PSC Order No.

For All Territory Served By Cooperative's Transmission System

ELECTRIC CORPORATION	of the state of th
	Original Sheet No5
PSC No15 Cancelling	Sheet No.
RULES & REG	
such bill within such prescribed p delivery of electric power and ene written notice to the Member of it discontinuance for non-payment sha obligation of the Member to pay th	ergy hereunder upon fifteen (15) days' is intention so to do. Such all not in any way affect the
14. Energy Emergency Control Program:	
a. <u>Purpose:</u>	
on Big Rivers Electric Corpo	ing the consumption of electric energy pration (Company) system in the event such as might result from a general
b. <u>Procedures:</u>	
resulting from a general coa inventory of its fuel stock of the recoverable fuel. The the thirty (30) day period pemergency and the following steps will be carried out to contractual commitments or be having jurisdiction. The "decalculated in accordance herein by reference from Big with the Commission in Admin curtailment of electric serv	severe coal shortage, such as one all strike, the Utility shall make an to determine the quantity and quality his inventory shall be completed within prior to the anticipated start of the steps will be implemented. These of the extent not prohibited by by order of the regulatory authorities days operation" referred to below will with Appendix A, which is incorporated of Rivers' Emergency Procedures filed histrative Case 238. After each vice, the generation levels will be dilevel in the calculation of the "days inventory.
OF KENIUCA (I) To be initiated when Tu	iel supplies are decreased to 50 days.
EFFECTIVE operation of coal-fired trend in coal stocks is	d generation and a continued downward s anticipated:
	le customers of the number of days burn
URSUANT TO 807 KAR 5:011. remaining. SECTION 9 (1)	
BY:	Effective January 1, 1991
118 11.1	Manager P.O. Box 24, Henderson, KY 4242

Title

90-128

Address

09/97



Issued By Authority of PSC Order No. 90-128

For All Territory Served By Cooperative's Transmission System

		Original Sheet No. 6		
PSC No15	_	Cancelling Sheet No		
		RULES & REGULATIONS		
	(b)	Optimize the use of non-coal-fired generation to the exten-		
	(5)	possible, except for emergency standby units.		
	(c)	For individual plants significantly under 50 days supply, modify economic dispatching procedures to conserve coal.		
	(d)	Discontinue economy sales to neighboring utilities.		
	(e)	Curtail the use of energy in all company offices, plants, etc.		
(2)	oper impl coal	e initiated when fuel supplies are decreased to 40 days' ation at the daily burn rate resulting after ementation of the actions in the above Section (1) of -fired generation and a continued downward trend in coal ks is anticipated:		
	(a)	Advise all wholesale customers of the number of days burn remaining.		
	(b)	At coal-fired generating plants, substitute the use of oil for coal as permitted by plant design, oil storage facilities and oil availability (except emergency standby units).		
	(c)	Discontinue all short-term sales to neighboring utilities.		
OF KENTUCKY EFFECTIVE	(d)	situations where regular customers of such utilities would otherwise be dropped or where the receiving utility agrees to return like quantities of energy		
JAN 1 1991	(-)	within 14 days. Purchase energy from neighboring systems to the extent		
SECTION 9 (1)	(e)	practicable.		
LIC SERVICE COMMISSION MANAGER				
Date of Issue Decem	ber 21	, 1990 Date Effective January 1, 1991		
Issued By Sakh	mit	Assistant General Manager P.O. Box 24, Henderson, KY 4242		
•	ne	Title Address		

F 011.13



ELECTRIC COR	RPORATION	Cooperativ	e's Transmission System	
		<u>Original</u>	Sheet No7	
PSC No15	Cancelling	,	Sheet No.	
	RULES & REG	GULATIONS		
	(f) Purchase energy fr generation facilit	rom industrial ties to the ext	customers with ent practicable.	
	their use of elect	o all customers tric energy as	d direct customer to voluntarily reduce much as possible, and in nonessential usage of	
(3)	supplies are decreased	to 30 days' or rn rate resulti above Sections	ng after implementation (1) and (2) and	
	(a) Advise all wholes burn remaining.	ale customers o	of the number of days	
	(b) Discontinue emerg utilities unless like quantities o	the receiving (atility agrees to return	
(4)	operation of coal-fire	d generation a entation of the (3) and a con	re decreased to 20 days' t the daily burn rate e actions in the above tinued downward trend in	
	(a) Advise all wholes burn remaining.	ale customers	of the number of days	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	level which will resul Essential Health and S Commercial Use after a	t in 60 days' afety Uses, Re 111 uses have b	een curtailed by the	
JAN 1 1991	which is not greater t	han that requi	o a minimum service level red for protection of physical plant	
PURSUANT TO 807 KAR 5:011 human life and safety, protection of physical plant facilities, and employees' security.				
PUBLIC SERVICE COMMISSION MANAGE	R	1-	nuany 1 1001	
Date of Issue Decemb		e EffectiveJa	nuary 1, 1991	

Assistant General Manager
Title

calan

P.O. Box 24, Henderson, KY 42420

Address



					Revised	Sheet No	8
PSC No.	16		_	Cancelling	Original	Sheet No	8
				RULES & REGI	JLATIONS		
		(6)	supp gene impl (3),	Discontinue all emutilities unless so e initiated as a medies are decreased fration at the daily ementation of the action of t	reached. ergency delive o ordered other asure of last to 15 days' or burn rate res ctions in the continued down le customers of the integrie	eries to neigherwise by KPS resort when peration of consulting after above Section womward trend of the number ity of the election	hboring C or FERC. fuel oal-fired ns (1), (2), in coal of days ocedures as ectrical with the
				wholesale customers impact upon those s protection of human protection of phys	services which n life and sat	n are necessa fety and for	ry for the
	с.	Term	inati	on of Energy Emerge	ncy:		
(-)		noti coal been	ce to -fire resu	y Emergency Control the Commission, who d generation is at med, and there is r re being restored to	en the remaini least 20 days, easonable assu	ing days of o , coal delive urance that t	peration of ries have
(T)							PUBLIC SERVICE COMMISSION OF KENTUCKY
(N) 1	5. <u>Tran</u>	smissi	on En	ergency Control Pro	gram:		EFFECTIVE
. ^ -	a.	Purp		le a plan for the sy	stematic expe	ditious resto	rat MAR . \$ 5 1996
		elec	tric	service following a	transmission	system distu	MINISTER TO 807 KAR 5:011, SECTION 9 (1)
Date of	Issue	March	15, 1	Date Eff	ectiveJai		Y: Ordan C. Neel ORTHE PUBLIC SERVICE COMMISSION
Issued E	By 61 5h			Acting General Man	ager P.O. Bo	x 24, Henders	nn, Ki 42420
	,	Nar		Title		Address	
Issued E	By Author	rity of F	SC O	rder No. ADM 353			

calar

F 011.13 R 1/94



			Original	Sheet No. O.1
PSC No	16		Cancelling	Sheet No.
			RULES & REGULATIONS	_
	b.	Proc	edures:	
		(1)	Awareness:	
			The first indication of a transmiss will most likely be displayed on Bisupervisors' SCADA system. From the supervisor can determine the genera disturbance.	g Rivers' system e SCADA alarms, the system
		(2)	Localized Emergency:	
			If the disturbance is localized, the proceed to sectionalize the faulted his SCADA system, radio controlled operated line switches. Big Rivers personnel, as well as the local mem will be dispatched to carry out any operations. The Transmission Deparfaulted line sections and performs and releases the line to the system reenergization.	line sections by use of switches and manually 'Transmission Department ber cooperative personnel, required manual switching tment is notified of the the required line repairs
		(3)	Widespread Emergency:	
			When the system supervisor recognized disturbances or the loss of service substations, he declares an "extremental extremental	to multiple distribution
			Upon declaration of an extreme tran service restoration coordinator (SR immediately assumes an operating po Control area.	C) is notified and
			The system supervisor proceeds to s line sections and restore service t possible.	ectionalize the faulteenvice COMMISSION o as many substations OF RENTUCKY EFFECTIVE
				MAR 15 1996
Date of Iss	ue	March	15, 1996 Date Effective J	anuary 1, 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Issued By	Wi	Pole_		lox 24, Henderson, Granza Meel
			me Title	Address
Issued By	Author	rity of l	PSC Order NoADM 353	

calar



		Sheet No. 6.2
PSC No	Cancelling	Sheet No.
	RULES & REGULATIONS	-

The SRC establishes and maintains contact with the appropriate personnel from the affected member cooperative(s), appropriate Big Rivers' Transmission Department personnel, and the system supervisor. Restoration continues with the following steps:

- (a) The SRC coordinates the efforts of the Transmission Department and member cooperative(s) to determine the full extent of system damage. An estimate is made of the time to restore full service to the distribution substations using only Big Rivers and available cooperative work forces.
- (b) If the system damages are so extensive that restoration with local or system labor only would result in prohibitively long outages, the SRC along with the Transmission Department and the Member Cooperative Coordinator(s), determines what additional equipment and labor is needed.
- (c) The SRC conveys to the western area Regional Work Plan Coordinator the time, place and amount of needed equipment and labor. The coordinator arranges to meet these needs from neighboring utilities.
- (d) The SRC establishes a sequence of repair. This sequence is determined by working with the affected member cooperative coordinators who will have prioritized the restoration of their affected substations. The member cooperatives have chosen to determine case specific restoration priorities due to the number of variables that are unpredictable (i.e. weather, restoration times for various subs, time of day, personnel available, etc). They maintain a list of critical consumers and this list helps determine the sequence of restorations.
- (e) The SRC monitors the progress of the restoration effective and conveys this information to the appropriate individuals for public dissemination.

MAR	1	5	19916
-----	---	---	-------

Date of Issue	March 15,	1996	Date Effective	January	1, 199: PURSUANT TO 807 KAR 5:011.
Issued By	aj Rul	Acting Gener	al Manager P.O	Box 24,	Hender On , Gryday 420. Mul
	Name	Tit	le	Ade	dress

Issued By Authority of PSC Order No. ADM 353

calan



DSC N	0	16		Cancelling Sheet No	
SC N		_10		Cancelling Sheet No RULES & REGULATIONS	
				(f) Upon completion of restoration of service, the emergency is declared ended.	
				(g) Effectiveness and timeliness of the restoration is reviewed by the Big Rivers' Operation Committee for possible procedural improvements.	
N)	16.	Gene	ration	Deficiency Emergency Control Program:	
		a.	Purp	se:	
				ovide a plan to recover from generation deficiencies other deficiencies caused by fuel shortages.	
		b.	Proc	dures:	
			(1)	Awareness:	
				When the level of available generation becomes insufficient to meet the projected total system sales, the following steps will be followed in the sequence listed until the generation and load are equal.	
			(2)	Sequential Steps of Action:	
				(a) Determine capacity shortage based on generation limitations, pending weather forecast conditions and forecasted load requirements.	
				(b) Arrange economic power purchases from off-system sources as required to serve firm load commitments (and non-firm commitments if economically feasible).	
				(c) Reduce or completely curtail non-firm power sales OF KENTUCK starting with the lowest price transactions as influenced by term of commitment.	MMISS CY
				(d) Curtail off-system short-term capacity sales. MAR 1.51996	
				PURSUANT TO 807 KAR SECTION 9 (1)	5:011
ate o	of Iss	ue	March	Date Effective January 1, 1998: Orden C. Ne	MAISSI
ssued	d By	4	7ohn	Acting General Manager P.O. Box 24, Henderson, KY 42420	mijool
		•	Na	ne Title Address	

calar

F 011.13 R 1/94



	<u>Original</u>	Sheet No. 8.4
SC No16	Cancelling	Sheet No.
	RULES & REGULATIONS	
(€) Initiate startup of standby or generation if purchase power is reserve generation (if any) will serve firm load requirements.	unavailable. Startup of
(1) Start oil-fired combustion turb	ine.
(9) Implement a request to other ut power purchases to meet firm lo	
(h) Issue public appeals to all members to reduce power usage on a volumedirect calls to large industrial	ntary basis, including
(i) Initiate a voltage reduction act facilities as well as working w cooperative representatives to	ith the member
(j) Implement curtailment of off-sys	stem firm power sales.
(1) Implement curtailment of power (on a rotating type basis as ne	
(1) Request load curtailment of memberermine amounts of load reduction cooperative and the anticipated The member cooperatives will rewith their curtailment plan. The will be developed considering their systems.	tion required of each length of curtajelmegepylce COMMIS duce load in accordage KENTUCKY heir curtailment planeFFFECTIVE
B. SPECIAL RULES -	CABLE TELEVISION ATTACHMENT	MAR 15 1996
	g Pole Use:	PURSUANT TO 807 KAR 5:01 SECTION 9 (1)
a. Before the fac	a CATV operator shall make use und ilities of Big Rivers, it shall no of its intent and shall comply wi	er this tariffer of panys solvice commiss tify Big Rivers in
Date of Issue March 15	, 1996 Date Effective Ja	nuary 1, 1991
ssued By 47 7wh	Acting General Manager P.O. Bo	x 24, Henderson, KY 42420 Address
Ivalile	Tiuc	1 Iddi CSS

calar

F 011.13 R 1/94



	<u> </u>	Sheet No. 9
PSC No15	Cancelling	Sheet No.
	RULES & REGULATIONS	

established by Big Rivers. The CATV operator shall furnish Big Rivers detailed construction plans and drawings, together with necessary maps, indicating the specific poles of Big Rivers upon which attachments are proposed, the number and character of the attachments to be on such poles, the rearrangements of Big Rivers' fixtures and equipment necessary for the attachments, and relocations or replacements of existing poles, and any additional poles required by the CATV operator.

- b. Big Rivers shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required. Upon written notice by the CATV operator to Big Rivers that the cost estimate is approved, Big Rivers shall proceed with the necessary changes. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such manner as not to interfere with the service requirements of Big Rivers.
- c. Upon completion of all changes, the CATV operator shall pay Big Rivers the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operator hereunder shall not be limited to amounts shown on estimates made by Big Rivers hereunder.
- d. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of attachments hereunder shall be performed by the CATV operator.

PUBLIC SERVICE COMMISSION poles and appurtenances to which attachments have been made under this tariff shall remain the property of Big Rivers, and any payments made by the CATV operator under this tariff for changes in Big Rivers' facilities shall not entitle the CATV operator to the ownership of any of said facilities.

			.7.55.0	4 4	
PHRSUANT	TO	807	KAR	5:011	

SECTION 9 (1)	lee									
BY: JOSEPHICE COMMISSION N	ember 21		— Date	Effective _	Jar	nuary	1,	1991		
Issued By	mits	Assistant	General	Manager	P.O.	Вох	24,	Henderson,	KY	42420
1	Name		Title		A	ddres	S			

Issued By Authority of PSC Order No. 90-128

calan



Namę

Issued By Authority of PSC Order No. .

For All Territory Served By Cooperative's Transmission System

	LIRIC CORPORATION		
		Original	Sheet No10
PSC No	15 Cance	lling	Sheet No.
	DIII FS &	REGULATIONS	
		REGULATIONS	
	f. Any changes necessary for made by the CATV operator requested, shall be bill that would have been impart authorized.	r, where notice of ed at an amount eq	intent had not been wal to twice the charges
2.	Easements and Rights-of-Way:		
	Big Rivers does not warrant rights-of-way privileges or any time be prevented from p Big Rivers' poles, no liabil Rivers. Each party shall be easements and rights-of-way.	easements, and sho lacing or maintain ity on account the	uld the CATV operator a ing its attachments on creof shall attach to Big
3.	Maintenance of Poles, Attach	ments and Operatio	on:
	a. Whenever right-of-way correlocation of a pole or made by Big Rivers at its shall bear the cost of t	poles necessary, s s own expense, exc	such relocation shall be ept that each party
LC SERVICE CO OF KENTUCI EFFECTIVE	b. Whenever it is necessary shall, before making suc forty-eight (48) hours' the CATV operator, speciproposed replacement or at the time so specified relocated pole. Should attachments to the new of Big Rivers may elect to MMMSSIPAy Big Rivers the cost for any consequential data	h replacement or r notice (except in fying in said noti relocation, and th , transfer its att the CATV operator r relocated pole a do such work and t thereof. Big Rive	relocation, give cases of emergency) to ce the time of such le CATV operator shall, achments to the new or fail to transfer its at the time specified, the CATV operator shall ers shall not be liable
EFFECTIVE	 c. Any attachment of CATV w 		
JAN -	gg1 specifications set out in conformity herewith as s right to inspect each ne	oon as practical.	Big Rivers reserves th
SECTION 9	KAR 501 inity of its lines or	appurtenances. S	Such inspection, made or
Surges	SCION MANAGER		
Date of Issue	December 21, 1990	Date Effective Jan	uary 1, 1991
	1/7 16.1		

Title

90-128

Address

, calar



ELE	CTA	C CORPOR	RATION	-	•	
				<u>Original</u>	Sheet No11	
PSC No	15		Cancelli	ng	Sheet No.	
			DIU EO A D	FOUL ATTONO		
		•	KULES & R	EGULATIONS		
					operator of any sumed under this t	ariff.
	d.	right to m in such ma fulfill it liable to interferen	maintain its pole inner as will, in is own service re the CATV operato ice with the oper	s and to operate its own judgmen quirements. Big r for any interration of its cab	or and assigns, th its facilities th t, best enable it Rivers shall not uption of service les, wire and applons beyond Big Riv	ereon to be or for iances
4.	Ins	pections:				
	a.	a CATV ope have been	rator will be bi due had the inst	lled at two time	unreported attachm s the amount that de the day after t attachment.	would
	b.	charges, i "walk-thro	ncurred by Big R	ivers in any "ma	lus appropriate ov ke-ready" or Rivers will be pai	
5.	Ins	urance or B	sond:			
	a.	Rivers fro liability, including,	om any and all da penalty or forf but not limited	mage, loss, clai eiture of every to, costs and e	xpenses of defendi	ng
DURI IC SERVI	CE COI	MMISSION or.	by reason of (1)	injuries or dea	ths to persons, (2	()
OF KE	NTHER	ruallages to	or destruction	of properties, (3) pollutions,	
EFF	ECTIVE	(A) violat	tions of or other	adverse effects	on the environmen ations or orders w	t or hether
JAN	1 19	suffered d	lirectly by Big R emands or suits a	ivers itself, or gainst it by thi	indirectly by reard parties, result	son of ing or
PURSUANT TO	807	KAR 5:011.	mave resurted t	TOM ACES OF OHITS	STOILS OF THE CALL	
PUKSUANT IC	TION 9	(1)				
		alle.				
PUBLIC SERVICE Date of Issue	COMMIS	SION MANAGER	1000	. 1	uany 1 1001	
Date of Issue	2/1	ecember 21,	1990 Da	te EffectiveJan	uary 1, 1991	
Issued By	11/1	mits	Assistant Genera	1 Manager P.O.	Box 24, Henderson,	KY 42420

90-128

Title

Address



Name

Issued By Authority of PSC Order No. .

For All Territory Served By Cooperative's Transmission System

ELECT	RIC CORPORATION	Cooperative's Transmission System
22201	· · · · · · · · · · · · · · · · · · ·	Original Sheet No. 12
PSC No15_	Cancelling	Sheet No
	RULES & REG	GULATIONS
	their presence on the premis	ents, or other representatives or from ses of Big Rivers, either solely or in d joint negligence of Big Rivers. Big its sole active negligence.
b.	. The CATV operator will provi authorized to do business in	ide coverage as follows from a company n the Commonwealth of Kentucky:
	(1) Protection for its empl Workers' Compensation L	loyees to the extent required by Laws of Kentucky.
	town or city in which to contract to a minimum a and \$1,000,000 for each and \$25.000 as to the part of	age with separate coverage for each the CATV operator operates under this amount of \$1,000,000 for each person h accident or personal injury or death, property of any one person, and accident of property damage.
	(3) Naming Big Rivers Electionsured.	tric Corporation as an additional
	shall cause to be furnished MMISSION Existence of such covers	under this tariff, the CATV operator to Big Rivers a certificate evidencing age. Each policy required hereunder endorsement written as follows:
EFFECTIVE	"The insurance or bond for the benefit of Big so as to guarantee, wi performance by the insucant forth in this taring the cancelled for a	provided herein shall also be Rivers Electric Corporation, thin the coverage limits, the ured of any indemnity agreement ff. This insurance or bond may ny cause without thirty (30)
BY:	Divors Electric Cornor	eing first given to Big ation."
	hange of Use Provision:	
u f	nrelated to CATV operations, t orty-eight (48) hours' notice	ge in its facilities for reasons the CATV operator shall be given (except in cases of emergency) in order changes. If the CATV operator is
Date of Issue	December 21, 1990	e Effective January 1, 1991
Dave of Issue	17 11 · 1	
Jaguard Par	Arbonth Assistant General	Manager P.O. Box 24, Henderson, KY 424

Title

90-128

Address

09/97



	<u>Original</u>	Sheet No. 13
PSC No15	Cancelling	Sheet No.
	RULES & REGULATIONS	

unable or unwilling to meet Big Rivers' time schedule for such changes, Big Rivers may do the work and charge the CATV operator its reasonable costs for performing the change of CATV attachments.

7. Abandonment:

- a. Should Big Rivers decide to abandon any pole which the CATV operator is utilizing, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, Big Rivers has no attachments on such pole, but the CATV operator has not removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless Big Rivers from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay Big Rivers for such pole an amount equal to Big Rivers' depreciated cost thereof. Big Rivers shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale. Big Rivers reserves the right to abandon and salvage any power line free and clear of any obligations to the CATV operator and upon one year's notice to the CATV operator.
- The CATV operator may at any time abandon the use of any pole by giving due notice thereof in writing to Big Rivers and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay Big Rivers the pro rata rental for said pole for the then current billing period.

8. Rights of Others:

Upon notice from Big Rivers to the CATV operator that the use of any pole is forbidden by municipal or other public authorities or by naponenty owners the normit governing the use of such note shall

	operator shall remove its at once. No refund of any rental
JA	N 1 1991
Date of Issue December 21, 1990	January 1, 1991
	GION 9 (1)0. Box 24, Henderson, KY 42420
Name TiBY:	I DE COMMISSION MANAGER ESS
Issued By Authority of PSC Order No. 90-128	
	F 011 13



	Original	Sheet No
PSC No15	Cancelling	Sheet No.
	RULES & REGULATIONS	

9. Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee or charge levied on Big Rivers' facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

10. Bond or Depositor Performance:

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Five Thousand Dollars (\$5,000), evidence of which shall be presented to Big Rivers fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to three (3) months after receipt by Big Rivers of written notice of the desire of the bonding or insurance company to terminate such bond or insurance. Upon receipt of such notice, Big Rivers shall request the CATV operator to immediately remove its cables, wires and all other facilities from all poles of Big Rivers. If the CATV operator should fail to complete the removal of all its facilities from the poles of Big Rivers within thirty (30) days after receipt of such request from Big Rivers, then Big Rivers shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Big Rivers for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

11. Use of Anchors:

Big Rivers reserves the right to prohibit the use of any anchors by the CATV operator where conditions warrant such action.

12. <u>Discontinuance of Service:</u> PUBLIC SERVICE COMMISSION

Big Rivers may refuse or discontinue by hig an applicant or customer under the conditions set out in 80 Fig. 5.006 Section 11.

Date of Issue December 21, 1990	JAN 1 1991 Date Effective January 1, 1991
Issued By M. Achmitz Assistant	General TO 807 KAR 5:011. General Republication (1). Box 24, Henderson, KY 42420
Name	Title Of Leadress
Issued By Authority of PSC Order No. 90	-128 PUBLIC SERVICE COMMISSION MANAGER

(alan



						Third	Revised	Shee	et No	15
PSC No.		20		Ca	ncelling	Second	Revised	Shee	et No	15
				CLASSI	FICATIO	N OF SER	RVICE			
Α.	FI F	CTRI	C SERVIC	F						
₩			LICABLE:							
				itory served	by Coop	onativo'	e transm	iccio	n evet	- om
				•		erative	5 Cransii	113310	ii syst	,CIII •
	2.			Y OF SERVICE:						
		sub;	ject to such of	only for servi the special t Cooperative's Service Commi	erms and	d condit l rules	ions her	einaf	ter se	et forth and
	3.	RATI	ES:							
		a.	Rate co	aluminum sme ensisting of t n 6 herein.	elter de the Vari	livery p able Alu	ooints, a uminum Sm	Mont elter	hly De Rate	elivery Point as detailed
		b.	For all	other delive	ery poin	ts, a Mo	onthly De	liver	y Poir	nt Rate
				ing of: Demand Charge	of:				Р	UBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
			Al	1 kW of billi	ing dema	nd at \$1	10.15 per	kilo	watt.	LITEOTIVE
			Plus,							APR 0 1 1996
			(2) <u>Ar</u>	Energy Char	ge of:				PUR	SUANT TO 807 KAR 5:011. SECTION 9 (1)
(R)			A1	11 kWh per mor	nth at \$	0.017820	06 per kw	lh.	BY:	Gordan C. Neel HE PUBLIC SERVICE COMMISSION
		с.	Fuel Cl	ause:					. •	TO SELO SELITION OSTRELIOSIS SELECTION OF SE
				ergy Charge sh ment factor as			ed or dec	rease	ed by a	a fuel
(R)			F S	- \$0.01262						
Date of I	ssue	М	arch 21	, 1996	_ Date E	Effective	.Apri	1,	1996	
Issued E	By 4 7	1 Pm	L	Acting Ge	neral Ma	nager	P.O. Box	24,		rson, KY 42420

94-458

Issued By Authority of PSC Order No. _

calar



		Origin	al Sheet No. 16	
PSC No15	_ (Cancelling	Sheet No.	
	CLASSI	FICATION OF SERVI	CE	
				· · · · · · · · · · · · · · · · · · ·
(1)	of sales equal kWh sales in th	to the difference	or periodic adjustment be between the fuel cos d in the current perio ala:	sts per
	Adjustment	Factor = $\frac{F(m)}{S(m)}$	F(b) S(b)	
	current (m) per	expense of fossiliods; and S is saideds, all defined	fuel in the base (b) ales in the base (b) a d below:) and and
(2)	of the Commissi	on's approval of	that on the effective the utility's application to the standard will be equal to the standard	ation of
(3)	Fuel costs (F) of:	shall be the mos	t recent actual month	ly cost
	the utilit in jointly which woul generation	ty's share of fost owned or leased d have been used a and/or transmis	e utility's own plants sil and nuclear fuel of plants, plus the cost in plants suffering sion outages, but les bstitute generation,	consumed t of fuel forced s the
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	associated identified cost of fu	d with energy pur d in paragraph (c	ssil and nuclear fuel chased for reasons ot) below, but excludin rchases to substitute	her than g the
JAN 1 1991	capacity	or demand charges on assigned to su	rgy purchases, exclus (irrespective of the ch transaction) when	such
PURSUANT TO 807 KAR 5:0 SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANA	energy is Included	purchased on an therein may be su nergy purchases a	economic dispatch bas ch costs as the charg nd the charges as a r kinds of energy bein	is. es for esult of
Date of Issue Decem	ber 21, 1990	Date Effective -	January 1, 1991	
Issued B	nit Assistant	General Manager	P.O. Box 24, Henders	on, KY 4242
Nar	ne	Title	Address	

90-128

Issued By Authority of PSC Order No. .

Golds



1.5	_			-	Origin	nal	Sheet No.	17	
PSC No			Car	celling .			Sheet No.		
			CLASSIFI	CATION	OF SERVI	[CE			
			ourchased by cost energy;			substi	tute for	its own hig	gher
			The cost of sales includes ales and oto to the contract of the cost of	ding the	e fuel co	osts r	elated to	economy e	nergy
			All fuel cos		ll be bas	sed on	weighted	average	
	(4)	trans a con outag manuf opera insur may, Commi	d outages and mission which tinuous per estare not a acture, faution or fautrection or autrection or a sion, included	ch required in control	ire (pure excess of sult of ign, fau ntenance the pub	chase f six faulty lty in , but lic en the ap	of) subst (6) hours equipmer stallatic are Acts emy, ther proval of	titute powe s. Where f nt, faulty ons, faulty of God, ri n the utili f the	r for orced ot, ty
PUEJLIC SERVI		sales coord be eq (iii) stora	(S) shall . Where, for inated with uated to the interchang ge operation (3)(d ty-used enemination of	or any fuel c e sum o e in, l ns, les	reason, osts for f (i) ge ess (iv) s (v) in	the beneration	system silling peon, (ii) y associatem sales	sales canno eriod, sale purchases, ated with p s referred	ot be es may oumped
OF KE	ECTIVE (6)	Tho	ost of foss	il fuel	chall i	nclude	no item	s other tha	n the
JAN	1 1991	invoi invoi	ce price of ce price of	fuel l	ess any ncludes	cash c	or other ost of the	discounts. e fuel itse	The elf
01	807 KAR ION 9 (1)	Utili	of acquisi int 151 of F ties and Li s, the fuel	censees	. To fa	cilita	ate the p	rompt mail	ing of
PUBLIC SERVICE	COMMISSION MA	NAGER	, the ruel	aaj as on	cire amou		ang bit		
Date of Issue_	Decemb	er 21,	1990	Date	Effective -	Jar	nuary 1,	1991	
(V)	1 Aplin	ritz	Assistant G			P.O.	Box 24,	Henderson,	KY 4242
Issued B	Nam			T itle			ddress		

90-128

Issued By Authority of PSC Order No. .

Calas



		e e e e e e e e e e e e e e e e e e e						
		Second Revised Sheet No. 18						
PSC No	18	Cancelling First Revised Sheet No18						
		CLASSIFICATION OF SERVICE						
		be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.						
(N)	d.	Environmental Surcharge:						
	The monthly charge or credit shall be added on each delivery poin equal to the product of the Environmental Surcharge Factor, computed in accordance with the formula shown below, and the current month charges for the applicable delivery point (excludin the Environmental Surcharge). The Environmental Surcharge shall be equal to:							
		Environmental Surcharge Factor = $\frac{E(m)}{R(m)}$						
<pre>where E(m) = net current period monthly environmental revenue</pre>								
	and R(m) = monthly revenues from member and nonmember sales of electricity, excluding environmental surcharge revenues for the current expense month.							
		(1) The monthly environmental compliance cost requirement for the surcharge component E shall be the sum of:						
PUB	VI .	(a) Depreciation expense over the expected useful life of the plant, equipment, or property used to comply with APPLICATION KENTUCKY KRS 278.183; plus						
DV.	UANT TO	(b) A debt service return on the cost of completed environmental facilities, on the interest capitalization base of construction work in progress (CWIP) for 2807 KAR 5.011 environmental facilities, on the sulfur allowance inventory investment made by the Company, and on the inventories required for the operation of environmental environmental environmental acilities. A return is allowed on CWIP pursuant to KRS						
Date of Issu	ie S	September 28, 1994 Date Effective September 1, 1994						

General Manager

Title

Issued By Authority of PSC Order No. 94-032

calar

P.O. Box 24, Henderson, KY 42420

Address



		Original Sheet No. 18.A
PSC No.	18	Cancelling Sheet No
		CLASSIFICATION OF SERVICE
		278.183. The debt service return rate shall be the weighted average rate on Big Rivers' outstanding debt as of the first monthly surcharge filing, adjusted from time to time after review and approval during the scheduled six-month and two-year cases; plus
	(c)	Property taxes, all other applicable taxes, and insurance, as applicable, on the environmental facilities described in (1) a) and b); plus
	(d)	All capacity— and energy—related operation and maintenance costs (including allowances consumed) associated with the environmental facilities described in (1) a); plus
	(e)	Administrative and general costs associated with the environmental facilities described in (1) a); plus
	(f)	The capacity and energy components of purchased power specified as qualifying environmental compliance costs; minus
	(g)	The gain (or loss) from allowances sold:
	PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE SEP 0 1 1994	having a compliance date matching the calendar year for which the Environmental Surcharge is calculated including a carrying charge computed at the rate specified in b. above from August 31, 1994 on the unrefunded portion of the net proceeds.
	PURSUANT TO 807 KAR SECTION 9 (1) BY: Quotien C. Me FOR THE PUBLIC SERVICE CO	(2) For all other allowances sold the gain (or loss) including a carrying charge on the unrefunded
	(h)	All monthly proceeds received from the sale of scrubber by-products; plus
Date of 1	Issue September 2	28, 1994 Date Effective September 1, 1994
Issued F	Ph 11-	General Manager P.O. Box 24, Henderson, KY 42420

Title

Name

Issued By Authority of PSC Order No. <u>94-032</u>

Calas

Address



	<u>Original</u>	Sheet No. 18.B
PSC No18	Cancelling	Sheet No.
	CLASSIFICATION OF SERVICE	

(i) An over- or under-recovery of energy costs during the preceding six-month period as reviewed and approved by the KPSC, pursuant to KRS 278.

Original

- (2) The cost of any consultant employed by the Commission to assist in reviewing a utility's compliance plan shall be included in the surcharge for the current period.
- The current monthly period shall be the second month preceding the month in which the surcharge is billed.
- (4) The base period shall be the test period for the calculation of the Company's base rates, except for the initial two-year period of surcharge operation, during which the base period shall be the 1992 calendar year.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Gordan C. neel FOR THE PUBLIC SERVICE COMMISSION

September 1, 1994 September 28, 1994 Date of Issue Date Effective_ General Manager P.O. Box 24, Henderson, KY 42420 Address Title

Issued By Authority of PSC Order No. _



	First Revised	Sheet No. 18.1
PSC No18	Cancelling Original	Sheet No. 18
	CLASSIFICATION OF SERVICE	

(T) e. Taxes:

If there shall be imposed by federal, state or other governmental authority, any tax payable by the Seller upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bill payable by the Member to the Seller. The sales tax of the Commonwealth of Kentucky is not included in the Monthly Rate, but if applicable, will be paid by Member.

(T) f. Economic Development:

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available to distribution cooperatives for industrial development purposes through special negotiated contracts as provided by the Public Service Commission Order dated September 24, 1990, to Administrative Case 327.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Quelan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Date of Issue	December 2	1, 1990	Date Effective	Jan	nuary 1,	1991		
Issued By	Pa Alm	rit	General Manager	P.O.	Box 24,	Henderson,	KY	42420
	Name		Title		Addre	SS		

Issued By Authority of PSC Order No. 90-128

Color



	Second Revised	Sheet No. 19
PSC No	Cancelling First Revised	Sheet No. 19
	CLASSIFICATION OF SERVICE	•

(T) g. <u>Time of Day Rate</u>:

This rate is limited to the addition of new or expanded industrial off-peak power usage within the service area. A Time of Day Rate (TDR) is available to distribution cooperatives for incremental load at industrial delivery points as defined in 1.a.(2). Such rate will apply during the eight-hour period beginning 10:01 p.m. and ending at 6:00 a.m. Any request for consideration of the TDR must be submitted to Big Rivers in writing and will become effective only upon Big Rivers' approval. Upon approval by Big Rivers, the 30-minute kW demand during these hours will not be used to determine the Billing Demand. Energy associated with the capacity used during this time of day in excess of the Billing Demand shall be considered TDR energy and shall be billed at a rate equal to 125 percent of the rate in Section 3.b.(2). This rate will be subject to the fuel adjustment clause as defined in A.3.c.

Big Rivers reserves the right to terminate the availability of this TDR at any time.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Osedan C. Neel FOR THE PUBLIC SERVICE COMMISSION

Date of Issue December 21, 1990 Date Effective January 1, 1991

Issued By Authority of PSC Order No. 90-128

Date Effective January 1, 1991

General Manager P.O. Box 24, Henderson, KY 42420

Address

calar



	FIRST REVISED	Sheet No.	20	
PSC No15	Cancelling Original	Sheet No.	20	
	CLASSIFICATION OF SERVICE			•

4. MINIMUM BILL:

The minimum monthly bill for each delivery point shall not be less than the Demand Charge multiplied by the Billing Demand.

5. <u>TERM:</u>

The wholesale power supply contracts dated January 11, 1962, between Big Rivers Electric Corporation and its distribution cooperative members shall remain in effect until January 1, 2023, and thereafter until terminated by either party giving to the other not less than six months' written notice of its intention to terminate.

(D)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 31 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue_	December 21, 1990			Date Effective_		BY: SERVICE SON MANAGER					
Issued By	A School	it	Assistant	General	Manager	P.O.	Вох	24,	Henderson,	KY	42420
issued by	Name	9		Title			Addı			, , , ,	

Issued By Authority of PSC Order No. 90-128

011.12 PM



		Secon	d Revised	Sheet No.	20.1	
PSC No18	Cancelling	First	Revised	Sheet No.	20.1	
<u>C</u>	LASSIFICATI	ON OF SE	RVICE			
5.1(a) BILLING FORM:						
BIG RIVERS E		V O I O		HENDERSON	, KY 42420	
TO: RURAL DELIVERY POINTS			ACCOUNT			
SERVICE FROM / / THRU	/ /		COINCIDEN	ITAL PEAK	/	
SUBSTATION KW KWH	L.F. COIN.	PREVI READI		RESENT EADING		KWH
Rural Delivery Points (i.e. paragraph 1.a. of Section A	, all deliv , Rules and	ery poir Regulat	nts not de cions)	ecribed in	(1) or (2) i	n
TOTAL		4 .				
/ RATCHET DEMAND		KW TIM	MES \$10.15	0 EQUALS	\$ \$	
			SUBTO	ΓAL	\$	
ENERGY		KWH AT	\$.0181006	EQUALS	5 \$	
			SUBTO	ΓAL	\$	
			ENERGY CO	OST	\$	
	SERVICE COMMIS OF KENTUCKY	SSION				
CURRENT MONTH	EFFECTIVE	KWH AT	\$	EQUAL	s \$	
N) ENVIRONMENTAL SURCHARGE SE	P 0 1 1994					
CURRENT MONTH CURSUANT	T TO 807 K AR 54	111 \$ AT	\$	EQUAL	S \$	
Si	ECTION 9 (1)	TOTAL	L AMOUNT I	DUE	\$	
	den C. Neel LIC SERVICE CUMMI	at a second second			=======================================	===
LOAD FACTOR		ILLS PER	KWH	D	UE ON OR BEFO	ORE
COIN. BILLED					15th of Monti	h)
KW COINC	CIDENT DEMAN	ND FOR PA	AST 11 MO	NTHS		
(List 11 previous months an	nd KW demand	i)				
Date of Issue September 28, 199)4 Date	Effective	Sep	tember 1.	1994	
Issued By Achmitz					erson, KY 42	420

Title

Calar

Issued By Authority of PSC Order No. 94-032

Address



						Seco	nd Revise	d Sheet	No. 20.2	2
PSC	C No	18		Ca	ancelling	Firs	t Revised	Sheet	No. 20.2	2
				CLASS	IFICATIO	N OF S	ERVICE			
	5.1(b)	BILL	ING FORM:							
		BIG	RIVERS ELEC	CTRIC CO	I N V RP., P.O MONTH	. BOX	24, HENDE	RSON, KY	42420	
	TO DIS	TRIBU	TION COOPERA	ATIVE		ACCO	UNT			
	SUBSTAT	ION :	INDUSTRIAL D	DELIVERY	POINT		SERVICE	FROM	TI	HRU
	USAGE		DEMAND	TIME		DAY	METE	R M	ULT	KW DEMAND
		PO	WER FACTOR		BASE		PEAK	AVERA	ĞΕ	BILLED PEAK
	ENERGY		PREVIOUS		PRESENT	D	IFFERENCE		MULT	KWH USED
	R	ATCHE	T DEMAND		KW T	IMES \$	10.150	EQUALS	\$	
		/F PEI					10.150			
							SUBTOTAL		\$	
	Ε	NERGY			KWH	AT \$.0	185006	EQUALS	\$	
							SUBTOTAL		\$	
					DEMAND A	ND ENE	RGY COST		\$	
	FUEL AD		ENT T MONTH		KWH	AT \$		EQUALS	\$	
(N)	FNVTRON	MENTA	L SURCHARGE	LIC SERVIC	E COMMISS	ION				
(,	C	URREN	T MONTH	OF KEN EFFE	TUCKY \$	AT \$		EQUALS	\$	
				SEP 01	1994	TOT	AL AMOUNT	DUE	\$	=====
	LOAD FA			SECTION	7 KAR 501	LS PER	R KWH		DUE ON	OR BEFORE
	ACTUAL	BIL	BY:	Jordan	C. neel	R ^M PAS	Γ 11 MONT	<u>HS</u>	15th o	f the Month
	(List 1	1 pre	vious month	s and kW	Demand)					· · ·
Da	te of Issue	Sept	ember 28, 1	994	Date B	Effective	Sep	tember 1	1994	
	ued By	34,	Almit	_			0.6		Henderso	on, KY 42420

09/97



		First Revised	Sheet No	20.3
PSC No15	Cancelling	Original	Sheet No.	20
	CLASSIFICATION	OF SERVICE		·

(D)

ALCAN SMELTER RATE

a. AVAILABILITY:

This schedule is available to Henderson-Union R.E.C.C. for sales for resale to the Alcan Aluminum Corporation ("Alcan") primary aluminum smelter located in Sebree, Kentucky, served by Big Rivers Electric Corporation ("Big Rivers"). This schedule only covers purchases for primary aluminum reduction and associated facilities. It does not cover purchases for later resale or use in fabrication.

b. TERMS OF THE RATE:

This rate schedule shall take effect on January 1, 1990, and shall terminate at midnight August 31, 1997. Notwithstanding any other agreement, this rate schedule shall remain in effect during the entire term hereof, without modification, subject only to changes under Section 6.f. and 6.h. of this rate schedule. Upon termination of this rate schedule, the rates shall be those applicable to all other delivery points under Section 3.b. of this tariff unless otherwise determined.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 31 1992

							PUR	SUANT TO 807	KAF	3 5:011
Date of Issue_	December 21	, 1990	Date	e Effective	Ja	nuar		1994 may	fel	
Issued By	21.1.1	Accietant	Cononal	Managor	рΛ	Boy	2/L	Handerson	SION	MANAGER 42420
Issued By	1 Hommun	ASSIStant	General	Manager	P.U.	BUX	24,	nender son,	N I	42420
	Name		Title			Addr	ess			
		00.	_120			•				

Issued By Authority of PSC Order No. 90-128

011.12



		00, 11			Original	Sheet	No	21	
PSC No	_15		(Cancelling		Sheet	No		
			CLASSI	FICATION	OF SERVIC	CE			
									
	c. <u>R</u>	ATES:							
	(1) <u>Ba</u>	se Variable A	luminum	Smelter Ra	ates:			
		(a) <u>Demand Rat</u>	e:					
			from Janua	ry 1, 19	90 through	act Demand n December att of Cont	31, 199	90, and	
•		(b) <u>Pivot Ener</u>	gy Rate:					
			32.0 mills Pivot Alum			r of billir	ig ener	gy at the	l
	(2) <u>Lo</u>	wer Rate Limi	t:					
		18	.1 mills per	kilowatt	-hour of l	billing end	ergy.		
	(3) <u>Up</u>	per Rate Limi	it:					
		44	.0 mills per	kilowatt	-hour of	billing end	ergy.		
	(4) <u>Pi</u>	vot Aluminum	Price:			·		
		62	cents per po	ound.					
PUBLIC SERVICE	E COMMIS	5) Fo	rmula Rates:						
OF KEN EFFEC	1 19'91	mo Me in Se	e Alcan Smelt nthly "MW U.S tals Week, fo curred ("mont ction 6.c.(6) arge varies	S. Trans' or the mo thly bill) of this in respon	price of onth prior ing alumi rate sch	aluminum a to the mon num price" edule, the	as repo nth cha). Sub monthl	orted in arges are bject to y energy	ng
PURSUANT TO 8 SECTION	807 KAR ON 9 (1)	5:011a1	uminum price	•					
PUBLIC SERVICE CO	n fall	ANAGER							
Date of Issu	e_ Dec	ember	21, 1990	Data	Effective —	January	1, 1991		
Issued By	804	hmir	Assistant						Y 42420
		Name		Title		Address			

90-128

Issued By Authority of PSC Order No. -



ELEC	TRIC CORPOR	RATION		Original	Sheet No.	22
PSC No1	15	. C	ancelling		Sheet No.	
		CLASSI	FICATION	OF SERVI	CE	
	(a)	Reductions When the m	onthly b	illing al		s less than the
		shall be t	he great	er of:		
		1. The Pi	vot Ener	gy Rate m	inus (P-MAP) x	LS where:
		P =			um Price as sta of this rate s	
		MAP =	cents p	er pound	ing aluminum p determined pur a) of this sch	suant to
		LS =		er slope t-hour.	of 0.8 mills p	er
		or				
				Limit as	stated in Sec	tion 6.c.(2)
	(b)	Increases	to Pivot	Energy F	Rate Charge:	
		the Pivot be the les	Aluminum	Price, t	uminum price i the monthly ene	s greater than rgy rate shall
OF	RVICE COMMISSION KENTUCKY FFECTIVE		vot Ener	gy Rate p	olus (MAP-P) x	US where:
JAN		P =	the Upp in Sect	per Pivot tion 6.c.	Aluminum Price (4) of this rat	as stated e schedule.
	TO 807 KAR 5:011 CTION 9 (1)	MAP =	cents ;	per pound	ling aluminum p determined pur (a) of this sch	suant to
PUBLIC SERVIC	E COMMISSION MANAGER					
Date of Issue_	December 21	, 1990	Date	Effective _	January 1, 1	1991
Issued By	Sehmit	Assistant	General	Manager	P.O. Box 24,	Henderson, KY 42420
	Name		Title		Address	

90-128

Issued By Authority of PSC Order No. -

F 011 13



Issued By Authority of PSC Order No. 90-128

For All Territory Served By Cooperative's Transmission System

ELECTRIC CO	RPORAT	Original Sheet No. 23
PSC No15		Cancelling Sheet No
100 110.	•	
		CLASSIFICATION OF SERVICE
		US = the upper slope of 0.7 mills per kilowatt-hour.
		or
	2.	The Upper Rate Limit, as stated in Section 6.c.(3) of this rate schedule.
(6)	<u>Termina</u>	1 Rates:
<i>:</i>	6.e.(3) Termina	Balancing Account is terminated pursuant to Section of this rate schedule, Alcan shall pay the following l Rates in lieu of the rates specified in Section -(5) of this rate schedule:
	(a) <u>De</u>	mand Rate:
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	N fo Se ot	r the remainder of the term of this rate schedule, the mand Charge of Alcan shall be reduced to zero dollars or Contract Demand, except for adjustments pursuant to ection 6.f., and shall be the rate applicable to all ther delivery points under Section 3.b. of this tariff or any additional demand.
JAN 1 1991	(b) <u>En</u>	ergy Rate:
URSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: <u>Hogy Falle</u> PUBLIC SERVICE COMMISSION MANAGE	10 En	or the amount of energy consumed in each month up to 00 percent of Contract Demand, Alcan shall pay at an ergy Rate equal to 18.1 mills per kWh, subject to listments pursuant to Section 6.f. and Section 6.h. of his rate schedule.
d. <u>CHA</u> F	GES:	
(1)	Demand	Charge:
	as stat	onth Alcan shall pay a Demand Charge, based on the rate ted in Section 6.c.(1)(a) of this rate schedule, times attract Demand, pursuant to Alcan's current contract.
Date of IssueDecemb	er 21, 1	1990 Date Effective January 1, 1991
Issued By	1-1	ssistant General Manager P.O. Box 24, Henderson, KY 4242
Nam	ie e	Title Address

Calar



ELECTRIC CORPC	PATION	Original	Sheet No	24
PSC No15	Cancelling CLASSIFICATION	OF SERVICE	Sheet No	
be of Rate load constant of the second consta	the amount of energy credited a demand character to mills difference by the factor multiplied by the factor of the	arge credit comper kilowatt- by the number of tion of the Ba his rate sched the rate as st	nputed as t nour at a 9 of kilowatt lancing Acc ule, Alcan ated in Sec	he Demand 9 percent hours ount pursuant shall pay a
(2) <u>Ene</u>	rgy Charge:			
pro mul	h month Alcan shall p vided in Section 6.c tiplied by the numbe imum of 100 percent	.(5) or (6) of r of kilowatt-	this rate hours consu	schedule
e. <u>BALANCIN</u>	G ACCOUNT:			
the diff	ncing Account is a c erence between the E 285 mills per kilowa	nergy Charge u	keeping ent nder the va	ry to record riable rate
(1) <u>Bal</u>	ance:			
PUBLIC SERVICE COMMISSION and of KENTUCKY EFFECTIVE sha and rate substitution and substitut	lesser of 315 MW or ll be added to (subt (ii) the credit (de e schedule for the i	n Section 6.c. adjustments pu) less 29.1285 r of kWh purch 100 percent cacted from) this bit) under Section 6.c.	(5) of this rsuant to so mills per ased in the falancing tion 6.e. (2) ceding moniting Account (6) become	s rate Section 6.f. kWh at month up to ract Demand ng Account; 2) of this th shall be t. As soon as effective, no
Date of Issue December 2	- Date	Effective ———	nuary 1, 19	
Issued By Amit	Assistant General	Manager P.O.	Box 24, He	nderson, KY f242

Title

Address

Colon

Name =



ELECTRIC CORPORATION	Cooperative's transmission by stem
	Original Sheet No. 25
PSC No15 Cancelling	Sheet No.
CLASSIFICATION	OF SERVICE
(2) <u>Distribution</u> :	
Alcan shall receive a c equal to the positive (Account divided by the	(3) of this rate schedule, each month credit (debit) on its monthly bill (negative) balance in the Balancing number of months remaining under this refer to the billing month and August
(3) <u>Termination</u> :	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1991 PURSUANT TO 807 KAR 5:011 BY: PUBLIC SERVICE COMMISSION MANAGER FURBLIC SERVICE COMMISSION MANAGER FURBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1991 BY: PURSUANT TO 807 KAR 5:011 BY: PUBLIC SERVICE COMMISSION MANAGER FURBLIC SERVICE COMMISSION MANAGER FURBLIC SERVICE COMMISSION MANAGER FURBLIC SERVICE COMMISSION MANAGER	ning at the time such reduction becomes f the billing month and August 1997.
f. ADJUSTMENTS FOR LEGISLATION	OR REGULATORY ACTION:
schedule shall be adjusted Big Rivers of prudently inc	ons 6.c.(1)(a) and 6.c.(6) of this rate to reflect the least cost payment by urred fixed expenditures due to ction (e.g., acid rain, taxes).
Date of Issue December 21, 1990 Date	Effective January 1, 1991

Assistant General Manager
Title

Issued By Authority of PSC Order No. -

Cala

P.O. Box 24, Henderson, KY 42420

Address



Name

Issued By Authority of PSC Order No. -

For All Territory Served By Cooperative's Transmission System

ELECTRI	C CORPOR	BATION	Соорстану	e s 11mismission bystem
			<u>Original</u>	Sheet No. 26
SC No15		Cancelling		Sheet No.
		CLASSIFICATION	OF SERVICE	
	Limit, the adjusted adjusted accepted to regulatory the Baland shall be a incurred accepted to the baland shall be a fine to t	e Pivot Energy Rate to reflect payment res (whether fixed y action (<u>e.g.</u> , aci cing Account, the E adjusted to reflect	e, and the Uppe by Big Rivers or variable) d id rain, taxes) Energy Rate und payment by Bi res due to legi	Account, the Lower Rate r Rate Limit shall be for prudently incurred ue to legislation or . After termination of er Section 6.c.(6)(b) g Rivers for prudently slation or regulatory
g.	RATE PARA	METERS AND ADJUSTME	NTS:	
	(1) Mont	hly Average Aluminu	um Price Determ	ination:
	(a)	Calculation of the	Monthly Billi	ng Aluminum Price:
		monthly. For purp monthly billing al	poses of this r luminum price s ions Price repo	hall be the average U.S. rted for the previous
	(b)	Changes in Aluminu	um Price Indica	tors:
PUBLIC SERVICE O OF KENTU EFFECTI	OMIMISSION CKY' VE	In the event that Alcan determines to rendered Section 6 of the U.S. market Electric Corporation the appropriate	Big Rivers Ele that factors ou 6.g.(1)(a) unus t price for alu ion and Alcan s e regulatory bo	ctric Corporation or tside its control have able as an approximation minum, Big Rivers hall develop and submit
JAN 1	1991 (c)	Dispute Resolution	<u>n</u> :	
PURSUANT TO 807 SECTION (BY:	KAR 5:011. 9 (1) falle	If Big Rivers and	Alcan despite substitute ind	reasonable efforts icator, the Public ate an indicator.
ate of IssueD	ecember 21	. 1990	Effective Jan	uary 1, 1991

Title

90-128

Address

60/01



ELECT	RIC COR	POF	ATION	Cooper	active 5 Transin	ission by stem	
				Original	Sheet No	o. <u>27</u>	
PSC No1	5		Cancelling	· · · · · · · · · · · · · · · · · · ·	Sheet No	o	
			CLASSIFICATION	OF SERVICE			
h	. FUEL A	DJUS	TMENT CLAUSE:				
			Charge shall be i Factor as follows		decreased	by a Fuel	
			<u>F</u> - \$.01295				
	, ,	uel f:	costs (F) shall be	the most r	ecent actua	1 monthly co	st
		(a)	Fossil fuel consum the utility's shar in jointly owned o which would have b generation and/or cost of fuel relat	e of fossil r leased pl een used in transmissio	and nuclea ants, plus plants suf n outages,	r fuel consu the cost of fering force but less the	med fuel d
	((b)	The actual identif associated with en identified in para cost of fuel relat forced outages, pl	ergy purcha graph (c) b ed to purch	sed for rea	sons other texcluding the	han
	((c)	The net energy cos capacity or demand designation assign	charges (i	rrespective	of the	f
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE ecc.			energy is purchase Included therein m economy energy pur scheduled outage, purchased by the b cost energy, and l	d on an eco ay be such chases and all such ki uyer to sub	nomic dispa costs as th the charges nds of ener	atch basis. ne charges fo s as a result rgy being	of
DURSHANT TO	a faller		The cost of fossil sales including the sales and other erbasis.	e fuel cost	s related i	to economy er	
Data of L	December	r 21	, 1990	Tice	January 1,	1991	
Date of Issue	A Ahm	it	Assistant General	Effective P.		Henderson, k	Y 42420
Issued By	Name	2	Title	J	Address		

90-128

Issued By Authority of PSC Order No. .

Address



Name

Issued By Authority of PSC Order No. -

For All Territory Served By Cooperative's Transmission System

		<u>Original</u>	Sheet No. 28
PSC No15	Cancellin	ng	Sheet No.
	CLASSIFICATIO	ON OF SERVICE	
	(e) All fuel costs sh inventory costing		weighted average
(2)	transmission which red a continuous period in outages are not as a manufacture, faulty de operation or faulty mainsurrection or acts of may, upon proper show	quire (purchase n excess of six result of faulty esign, faulty in aintenance, but of the public en	stallations, faulty are Acts of God, riot, emy, then the utility
(3)	sales. Where, for any coordinated with fuel be equated to the sum (iii) interchange in, storage operations, le	y reason, billed costs for the b of (i) generati less (iv) energ ess (v) inter-sy above, less (v hall not be excl	y associated with pumped vstem sales referred to vi) total system losses.
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	invoice price of fuel	less any cash of includes the confortransportate to the unloading of inform System of	ion of the fuel from the point, as listed in
JAN 1 1991 PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Halle PUBLIC SERVICE COMMISSION MANAGE	1 of the "Adjustment Fac above and the kilowat preceding months.	any billing mor ctor" for the pr	th shall be the product receding month as defined
Date of Issue Decemb	er 21, 1990 Dat	te Effective Jar	nuary 1, 1991

Title

90-128

Address

(19/97



				Original	Sheet No. 28.A
PSC No	18		Cancelling		Sheet No.
			CLASSIFICATION	OF SERVICE	
(N)	i.	Environme	ental Surcharge:		
		equal to computed current n	the product of the in accordance with month charges for the ronmental Surcharge)	Environmental the formula sh e applicable d	
		Env	ironmental Surcharge	Factor = $\frac{E(m)}{R(m)}$	
		where E(r	n) = net current per requirement min environmental r	us the average	monthly base period
		and R(r		cluding enviro	and nonmember sales of onmental surcharge ense month.
			monthly environment charge component E s		cost requirement for the m of:
		(a)	the plant, equipme	nt, or propert	pected useful life of y used to comply with ments as set forth in
PUBL	OF K		Onbase of constructi environmental faci inventory investme	lities, on the on work in prolities, on the ent made by the	e interest capitalization ogress (CWIP) for
	SEP (1 1994	facilities. A ret 278.183. The debt	urn is allowed service retur	on CWIP pursuant to KRS rn rate shall be the
BY:(SECTI	807 KAR 5.01 ON 9 (1) - C Pall ERVICE CUMMEN	weighted average r of the first month time to time after	rate on Big Riv oly surcharge for review and ap	rers' outstanding debt as filing, adjusted from proval during the
Date of Iss	ue	September	28, 1994 Date Ef	fective <u>Se</u> p	tember 1, 1994
Issued By	SU	Name -	General Manager Title	P.O. Box 2	24, Henderson, KY 42420 Address

09/97



			Original Sheet No. 28.B
PSC No.	18		Cancelling Sheet No
			CLASSIFICATION OF SERVICE
	((c)	Property taxes, all other applicable taxes, and insurance, as applicable, on the environmental facilities described in (1) a) and b); plus
	(d)	All capacity— and energy—related operation and maintenance costs (including allowances consumed) associated with the environmental facilities described in (1) a); plus
	(e)	Administrative and general costs associated with the environmental facilities described in (1) a); plus
	(f)	The capacity and energy components of purchased power specified as qualifying environmental compliance costs; minus
	(g)	The gain (or loss) from allowances sold:
	PUBLIC SERVICE OF KENTU OF KENTU EFFECT SEP 01	JCKY IVE	for which the Environmental Surcharge is calculated including a carrying charge computed at the rate specified in b. above from August 31, 1994 on the
	PURSUANT TO 807 SECTION 9 BY: Quadra C. FOR THE PUBLIC SERVIC	(1) . Mae	502). For all other allowances sold the gain (or loss) including a carrying charge on the unrefunded portion of the net proceeds allocated monthly during the vintage year; minus
	(h)	All monthly proceeds received from the sale of scrubber by-products; plus
	.((i)	An over- or under-recovery of energy costs during the preceding six-month period as reviewed and approved by the KPSC, pursuant to KRS 278.
Date of I	SSIIP Cartart		3. 1994 Date Effective September 1, 1994
Issued B	(MAI).	1	General Manager P.O. Box 24, Henderson, KY 42420

Title

12/97

Name,

Address



	<u>Or</u>	riginal Sheet No. 28.C	
PSC No18	Cancelling	Sheet No.	et No.
	CLASSIFICATION OF SER	RVICE	
(2)	The cost of any consultant empassist in reviewing a utility	oloyed by the Commission to 's compliance plan shall be	

- assist in reviewing a utility's compliance plan shall be included in the surcharge for the current period.
- (3) The current monthly period shall be the second month preceding the month in which the surcharge is billed.
- (4) The base period shall be the test period for the calculation of the Company's base rates, except for the initial two-year period of surcharge operation, during which the base period shall be the 1992 calendar year.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

FOR THE PUBLIC SERVICE CONSUSSION

•

Date of Issue September 28, 1994 Date Effective September 1, 1994

Issued By Name Fitte P.O. Box 24, Henderson, KY 42420

Address

Issued By Authority of PSC Order No. <u>94-032</u>





			First [Revised	Sheet No.	28.1
PSC No	18	Cancelli	ng Origina	al .	Sheet No.	28.1
		CLASSIFICAT	ION OF SER			LIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
j. BIL	LING FORM:					SEP 01 1994
						SUANT TO 807 KAR 5:0 SECTION 9 (1) Ondra C. Mal
			NVOIC			ENERGY ESPAIGE COMMIT
	BIG RIVERS E	LECTRIC CORP.,	NTH ENDIN		SUN, KY	42420
TO HEN	DERSON-UNION		ACCOU	NT 82 HU		
SUBSTAT	ION ALCAN			SERVICE FRO	М	THRU
USAGE	DEMAND	TIME	DAY	METER	MULT	KW DEMAND
ENERGY	PREVIOUS	PRESE	NT D	IFFERENCE	MULT	KWH USED
VARIABL	E RATE					
CHARGES	DEMAND		KW TIM	ES \$10.150	EQUALS	.\$
				SUBTOTAL		\$
	ENERGY DEMAND CREDIT		KWH AT	\$ ** \$.0140446	EQUALS EQUALS	
				SUBTOTAL		\$
				DISTRIBUTION		\$
====		Di	EMAND AND	ENERGY COST		\$
FUEL AL	OJUSTMENT CURRENT MONTH		KWH AT	\$	EQUALS	\$
		T	OTAL VARIA	ABLE RATE CH	HARGE	\$
Date of Inc.	a April 20 100	12	ta Effective	Fehru	ary 26, 1	1992
Issued By	ne <u>April 30, 199</u>	_	ate Effective			nderson, KY 4242
.oodeca Dy	Name	Title			Address	

Issued By Authority of PSC Order No. 807 KAR 5:006, Section 6(3)

Cala



		<u></u>	First Revis	ed Sheet No	28.2
PSO	C No	Cancelling	Original	Sheet No	28.2
		CLASSIFICATION C	F SERVICE		
r)	SUPPLEMENTAL POWER				
	CHARGES DEMAND	KW	TIMES \$.00	0 EQUALS	\$
	ENERGY	KWH	AT \$.019645	6 EQUALS	\$
	•		SUBTO	TAL	\$
	FUEL ADJUSTMENT CURRENT MONTH	KWH	I AT \$	EQUALS	\$
		TOTAL S	UPPLEMENTAL	POWER	\$
I)	ENVIRONMENTAL SURCHARGE				
	CURRENT MONTH	\$	AT \$	EQUALS	\$
			TOTAL CHARGE	S DUE	\$
	LOAD FACTOR ACTUAL BILLED	MILLS	PER KWH		E ON OR BEFORE
	** M.W.U.S. TRANS. MONTH	HLY AVERAGE PRICE C	OF ALUMINUM	PUBLIC SE	15th of Month ERVICE COMMISSION FKENTUCKY EFFECTIVE
	•			SEP	0 1 1994
				SEC BY: Q	TO 807 KAR 5:011, CTION 9 (1) C. Paul C. Paul
 Da	te of Issue September 28,	1994 Date Effec	stive Sep	tember 1, 1	994
Iss	ued By All Schme	General Ma	anager P.O.		derson, KY 424
	Name	Title		Address	

94-032

Issued By Authority of PSC Order No.

calar

F 011.13 R 1/94



Name C

Issued By Authority of PSC Order No.

For All Territory Served By Cooperative's Transmission System

FLE	CTPI			ATION .	Cooperati	ve s Transmission	System
				AIION	Original	Sheet No.	29
PSC No	15			Cancelling	·	Sheet No.	
				CLASSIFICATION	OF SERVICE		
							
7.	NSA	SMELT	ER RA	TE:			
	a.	AVAIL	ABILI	TY:			
		sales ("NSA serve sched	for ") pred by lule cated	dule is available to resale to the Nationary aluminum sme Big Rivers Electrically covers purchas I facilities. It couse in fabrication	onal-Southwirelter located corporation see for primar does not cover	re Aluminum Com in Hawesville, n ("Big Rivers" ry aluminum red	pany Kentucky,). This luction and
	b.	TERMS	OF T	THE RATE:			
		termi agree entin under termi appli	inate ement re ter Sectination	schedule shall take at midnight August, this rate scheduler hereof, without tion 7.f. and 7.h. on of this rate schedulers other delives otherwise determined	t 31, 1997. No le shall remain modification, of this rate nedule, the raily points to the residents of the points to the residents.	Notwithstanding in in effect du , subject only schedule. Upo ates shall be t	g any other aring the to changes on those
	с.	RATES	<u>S:</u>				
		(1)	Init	ial Rates:			
				following Initial 1, 1990 through			ctive from
PUBLIC SERVICE	COMM	ISSION	(a)	Initial Demand Ra	te:		
OF KEN				\$8.80 per kilowat	t of Contract	Demand.	
JAN	1 1991		(b)	Initial Energy Ra	te:		
PURSUANT TO 8 SECTION BY:	N 9 (1)	le		29.1285 mills per NSA's Contract De purchased under t January 1, 1990 t	mand, <u>provide</u> he Variable A	<u>d</u> that for all luminum Smelte	energy r Rate from
Date of Issu	e_ D	ecemb	er 21	, 1990 Date	Effective J	anuary 1, 1991	
Issued By	IK	Ah	nits	Assistant General		. Box 24, Hend	erson, KY 4242

Title

Address

calan



		71-01	ANON	Original	Sheet No.	30	
PSC No15			Cancelling	g	Sheet No.		_
			CLASSIFICATIO	N OF SERVICE			
			Charges received shall be divided equal monthly cre 1990 through Dece	by nine (9), and dits for the b	nd NSA shal	l receive ni	ne
	(2)	Base	Variable Aluminum	Smelter Rates	<u>:</u>		
		(a)	Demand Rate:				
N.			Effective January Contract Demand.	1, 1991, \$10.	15 per kilo	watt of	
		(b)	Pivot Energy Rate	<u>):</u>			
			32.0 mills per ki Pivot Aluminum Pr		billing en	ergy at the	
	(3)	Lowe	r Rate Limit:				
		18.1	mills per kilowat	t-hour of bill	ing energy.		
	(4)	Uppe	er Rate Limit:				
		44.0) mills per kilowat	tt-hour of bill	ing energy.		
	(5)	Pivo	ot Aluminum Price:				
		62 0	cents per pound.				
PUBLIC SERVICE COMM	ission)	Form	nula Rates:				
OF KENTUCKY EFFECTIVE JAN 1 199 PURSUANT TO 807 KA SECTION 9 (1) BY: Grant Fall PUBLIC SERVICE COMMISSION	R 5:011.	"MW for ("mo	NSA Smelter Rate U.S. Trans" price the month prior to onthly billing alure (7) of this rate sies in response to ce.	of aluminum as o the month cha minum price"). schedule, the m	reported i orges are ir Subject to nonthly ener	in <u>Metals</u> <u>Wee</u> ncurred o Section rgy charge	<u>ek</u> , · ·
Date of Issue	Decemb	er 2:	1, 1990 Dat	te EffectiveJa	anuary 1, 19	991	
Issued By	Alm	it	Assistant Genera	1 Manager P.O.	Box 24, He	enderson, KY	4242
	Nam	e V	Title		Address		

90-128

Issued By Authority of PSC Order No. .

3 (19/9)



For All Territory Served By

ELECTRIC CORPO		Cooperative	s Transmission System	
	HATION	Original	Sheet No. 31	
PSC No. 15	Cancelling		Sheet No.	
	CLASSIFICATION	OF SERVICE		
(a)	Reductions to Pivo	t Energy Rate:		
	When the monthly be Pivot Aluminum Prishall be the great	ce, the monthly	price is less than energy rate charge	the
	1. The Pivot Energ	gy Rate minus (P-MAP) x LS where:	
			ce as stated in s rate schedule.	
	cents p	thly billing al er pound determ 7.g.(1)(a) of	uminum price in ined pursuant to this schedule.	
	LS = the low kilowat	er slope of 0.8 t-hour.	mills per	
	or			
	2. The Lower Rate of this rate s		d in Section 7.c.(3)
(b)	Increases to Pivot	Energy Rate Ch	arge:	
	When the monthly be the Pivot Aluminum be the lesser of:	oilling aluminum Price, the mon	price is greater t thly energy rate sh	han all
PUBLIC SERVICE COMMISSION OF KENTUCKY		rgy Rate plus (M	MAP-P) x US where:	
JAN 1 1991	P = the Upp in Sect	per Pivot Alumir tion 7.c.(5) of	um Price as stated this rate schedule.	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Moran Faller	cents p Section	nthly billing alper pound determ n 7.g.(1)(a) of	uminum price in nined pursuant to this schedule.	
PUBLIC SERVICE COMMISSION MANAGER				
Date of Issue December 2	1, 1990 Date	Effective Janu	uary 1, 1991	
Issued By Warking	,		Box 24, Henderson, k	(Y 4242
Name	Title	Ac	ldress	

90-128

Issued By Authority of PSC Order No. .

Address



		Original Sheet No. 32
PSC No15		Cancelling Sheet No
		CLASSIFICATION OF SERVICE
		US = the upper slope of 0.7 mills per kilowatt-hour.
		or
	2.	the Upper Rate Limit, as stated in Section 7.c.(4) of this rate schedule.
(7)	Terminal	l Rates:
	7.e.(3) Terminal	Balancing Account is terminated pursuant to Section of this rate schedule, NSA shall pay the following Rates in lieu of the rates specified in Sections -(6) of this rate schedule:
	(a) <u>Den</u>	mand Rate:
	Den for Sec oth	r the remainder of the term of this rate schedule, the mand Charge of NSA shall be reduced to zero dollars r Contract Demand, except for adjustments pursuant to ction 7.f., and shall be the rate applicable to all her delivery points under Section 3.b. of this tariff r any additional demand.
	(b) <u>Ene</u>	ergy Rate:
PUBLIC SERVICE COMMISSION OF KENTUCKY EF FECTIVE	100 Enc ad	r the amount of energy consumed in each month up to 0 percent of Contract Demand, NSA shall pay at an ergy Rate equal to 18.1 mills per kWh, subject to justments pursuant to Section 7.f. and Section 7.h. of is rate schedule.
JAN 1 1991 CHAR	GES:	
PURSUANT TO 807 KAR 5(0)1 SECTION 9 (1)	Demand	Charge:
PUBLIC SERVICE COMMISSION MANAGER	month N	period April 1, 1990 through December 31, 1990, each ISA shall pay a Demand Charge, based on the rate as in Section 7.c.(1)(a) of this rate schedule, times the t Demand, pursuant to NSA's current contract.
Date of Issue Decemb	er 21, 1	1990 Date Effective January 1, 1991
Issued By Arm	1 - 1	ssistant General Manager P.O. Box 24, Henderson, KY 4242
Nam	e)	Title Address

90-128

Issued By Authority of PSC Order No. -

.13 (9/97



BIG	RIVERS		ritory Served B 's Transmissior	
ELECTH	C CORPORATION -	Original	Sheet No	33
PSC No. 15	Cancelling _		Sheet No	
	CLASSIFICATION	OF SERVICE		
	Thereafter, prior to the pursuant to Section 7.e. NSA shall pay a Demand C Section 7.c.(2)(a) of th Demand, pursuant to NSA' of energy consumed in ea demand charge credit com mills per kilowatt-hour multiplied by the number termination of the Balan 7.e.(3) of this rate sch based on the rate as sta schedule and shall not r	(3) of this rather thange, based of the second of the seco	ate schedule on the rate ule, times t tract. For shall be cr Demand Rate nt load fact hours consum pursuant to all pay a De n 7.c.(7) of	, each month as stated in he Contract the amount edited a converted to or hed. Upon Section mand Charge this rate
	(2) Energy Charge:			
	Each month NSA shall pay in Section 7.c.(1)(b) or multiplied by the number maximum of 100 percent o	(6) or (7) o of kilowatt-	f this rate hours consum	schedule
e.	BALANCING ACCOUNT:			
	The Balancing Account is a cuon January 1, 1991 to record Charge under the variable ratkilowatt-hour.	the differenc	e between t	ry starting ne Energy
	(4) 0.3			

OF KENTUCKY **EFFECTIVE**

At the end of each month after January 1991: (i) The PUBLIC SERVICE COMMISSION ifference between the Energy Rate as stated in Section OF KENTUCKY 7.c.(6) of this rate schedule (prior to any adjustments pursuant to Section 7.f. and Section 7.h. hereof) less 29.1285 mills per kWh multiplied by the number of kWh purchased in that month up to 100 percent of the Contract Demand shall be added to (subtracted from) the Balancing Account; and (ii) the credit (debit) under Section 7.e.(2) of

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

1 1991

JAN

BY: <u> </u>	Falle SSION MANAGER									
Date of Issue	December 21,	1990	Date	Effective -	Jai	nuary	1,	1991		
Issued By	Sahnit	Assistant	General	Manager	P.O.	Вох	24,	Henderson,	KY	42420
Issued By ———	Name (Title			ddre				

Issued By Authority of PSC Order No. .



ELECT		PROPATION
		Original Sheet No. 34
PSC No15		Cancelling Sheet No
		CLASSIFICATION OF SERVICE
		this rate schedule for the immediately preceding month shall be subtracted from (added to) the Balancing Account. As soon as the Terminal Rates under Section 7.c.(7) become effective, no more credits (debits) shall be added to the balance.
	(2)	Distribution:
		Subject to Section 7.e.(3) of this rate schedule, each month NSA shall receive a credit (debit) on its monthly bill equal to the positive (negative) balance in the Balancing Account divided by the number of months remaining under this rate schedule, inclusive of the billing month and August 1997.
	(3)	<u>Termination</u> :
		The Balancing Account shall be terminated and shall be of no further force or effect if: After December 31, 1990, the cumulative amounts under the Demand Charge less the Demand Charge Credit in Section 7.d.(1), plus the cumulative amounts under the Energy Charge in Section 7.d.(2), less the credits (plus the debits) under Section 7.e.(2) of this rate schedule (prior to any adjustments pursuant to Section 7.f. and Section 7.h. hereof) paid by NSA for energy purchased on or after January 1, 1991, up to 100 percent of Contract Demand, minus Big Rivers' cumulative operating costs, computed at 18.1 mills per kWh, for all such energy purchased by NSA, equal \$202,217,772, based upon a Contract Demand of 317 MW.
f.	<u>ADJU</u>	STMENTS FOR LEGISLATION OR REGULATORY ACTION:
PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	ISSION paym	Demand Rate under Sections 7.c.(1)(a), 7.c.(2)(a) and 7.c.(7) his rate schedule shall be adjusted to reflect the least cost ent by Big Rivers of prudently incurred fixed expenditures due egislation or regulatory action (e.g., acid rain, taxes).
JAN 1 1991	Limi	r to the termination of the Balancing Account, the Lower Rate t, the Pivot Energy Rate, and the Upper Rate Limit shall be sted to reflect payment by Big Rivers for prudently incurred
PURSUANT TO 807 KAI SECTION 9 (1)	R 5:00 bt	nditures (whether fixed or variable) due to legislation or
BY: May SERVICE COMMISSION	MANAGER	•
		er 21, 1990 Date Effective January 1, 1991
Issued By	2chm	Assistant General Manager P.O. Box 24, Henderson, KY 42420
	Nam	Title Address

90-128

Issued By Authority of PSC Order No. -

Ga/21



Issued By Authority of PSC Order No.

For All Territory Served By Cooperative's Transmission S

ELE	CTR	IC CORPOR	RATION	Cooperativ	e's Transmission System
				<u>Original</u>	Sheet No. 35
PSC No	15		Cancelling		Sheet No.
			CLASSIFICATION	OF SERVICE	
		the Balan shall be incurred	cing Account, the E adjusted to reflect	nergy Rate und payment by Bi es due to legi	e. After termination of der Section 7.c.(7)(b) g Rivers for prudently slation or regulatory
	g.	RATE PARA	METERS AND ADJUSTME	NTS:	
		(1) <u>Mont</u>	hly Average Aluminu	m Price Determ	nination:
		(a)	Calculation of the	Monthly Billi	ng Aluminum Price:
			monthly. For purp monthly billing al	oses of this r uminum price s ons Price repo	shall be the average U.S. orted for the previous
		(b)	Changes in Aluminu	m Price Indica	ators:
			determines that fa rendered Section 7 of the U.S. market Electric Corporati the appropriate re	ctors outside .g.(1)(a) unus price for alu on and NSA sha gulatory bodie	sable as an approximation
		(c)	Dispute Resolution	<u>i</u> :	
				ute indicator,	easonable efforts cannot , the Public Service indicator.
	h.	FUEL ADJU	STMENT CLAUSE:		
			y Charge shall be i t Factor as follows		PUBLIC SERVICE COMMISSION OF KENTUCKY
			F - \$.01295		EFFECTIVE
					JAN 1 1991
Date of Issue	7	ecember 21	, 1990 Date	Effective Jar	1991 1991 10 807 KAR 5-044
Issued By	1/12	1 mits			Box 24 SECTION 9501, KY 42420
Issued Dr. A.	ıth ari	Name O	Title	A	OPISER SERVICE COMMISSION MANAGER

90-128



Issued By Authority of PSC Order No. -

For All Territory Served By Cooperative's Transmission System

ELECTRIC	CORPOR	RATION	Cooperative	e's Transmission	System
			Original	Sheet No.	36
PSC No. 15		Cancelling		Sheet No.	
		CLASSIFICATION	OF SERVICE		
(1) Fuel of:	costs (F) shall be	the most recen	nt actual mon	thly cost
	(a)	Fossil fuel consumer the utility's share in jointly owned or which would have be generation and/or toost of fuel related	e of fossil and r leased plants een used in pla transmission ou	d nuclear fue s, plus the c ants sufferin utages, but l	l consumed ost of fuel g forced ess the
	(b)	The actual identification associated with endidentified in parageost of fuel relate forced outages, plus	ergy purchased graph (c) belowed to purchases	for reasons , but exclud	other than ing the
	(c)	The net energy cost capacity or demand designation assigns energy is purchased Included therein may economy energy purchased outages, purchased by the bucost energy, and lease	charges (irresed to such trand on an economical of the such cost chases and the all such kinds uyer to substitute.	spective of t isaction) whe ic dispatch b is as the cha charges as a s of energy b	he n such asis. rges for result of eing
	(d)	The cost of fossil sales including the sales and other end basis.	fuel costs re	elated to eco	nomy energy
	(e)	All fuel cost shall inventory costing.	be based on v	weighted aver	age
	tran: a co outa manu	ed outages are all r smission which requi ntinuous period in e ges are not as a res facture, faulty desi ation or faulty mair	ire (purchase dexcess of six described in sult of faulty insign, faulty ins	of) substitut (6) hours. W equipment, f stallations,	e power for here forced aulty faulty
Date of Issue Dec	ember 21	, 1990 Date F	Effective Jan	1971 1 1994	
ssued By	mits	Assistant General N	Manager P.O.	Box 24. Hende	rson, KY 4242 5:011.
	Name	Title		REFERENCE O (1)	

calar



CL	ECTAIC CORPORATIO	First Revised	Sheet No	37	-
PSC No	15	CancellingOriginal	Sheet No.	37	
		CLASSIFICATION OF SERVICE			

insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

- (3) Sales (S) shall be all kilowatts sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection h.(1)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (4) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt-hours consumed by NSA in the preceding months.

(D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 3 1 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date of Issue_	December 21				Jan Blandy Service Commission Manager						
Issued By	Almit	Assistant	General	Manager	P.O.	Box	24,	Henderson,	KY	42420	
issued by	Name	7	Title			Addr					
		90	-128								

Issued By Authority of PSC Order No. 90-128

Galan



					Original	Sheet No. 37.A				
-	PSC No.	18		Cancelling		Sheet No.				
				CLASSIFICATION	OF SERVICE					
	(N)	i.	Environmen	ntal Surcharge:						
			equal to to computed to current mother the Environment	The monthly charge or credit shall be added on each delivery point equal to the product of the Environmental Surcharge Factor, computed in accordance with the formula shown below, and the current month charges for the applicable delivery point (excluding the Environmental Surcharge). The Environmental Surcharge shall be equal to:						
			Envi	ronmental Surcharge	e Factor = $\frac{E(m)}{R(m)}$					
			where E(m)	<pre>where E(m) = net current period monthly environmental revenue</pre>						
			and R(m)		xcluding enviro	and nonmember sales on nmental surcharge nse month.	of			
				monthly environment harge component E		cost requirement for m of:	the			
			(a)	the plant, equipme	ent, or propert	pected useful life or y used to comply with ments as set forth in	h			
		(b) A debt service return on the cost of completed environmental facilities, on the interest capitalization PUBLIC SERVICE COMMISSIONSE of construction work in progress (CWIP) for OF KENTUCKY environmental facilities, on the sulfur allowance inventory investment made by the Company, and on the inventories required for the operation of environmental								
			0 1 1934	278.183. The deb	t service retur	l on CWIP pursuant to rn rate shall be the vers' outstanding deb	+ 20			
	В	Y: Queda	11011 0 111	of the first mont time to time afte scheduled six-mon	hly surcharge f	filing, adjusted from	c as			
	Date of		September 2	0 1004	ffective Ser	otember 1, 1994				
	Icerred I	A/1	Johnst	_		Henderson, KY 4242	20			

nalon

Title

Name _

Address



		Original Sheet No. 37.B
PSC No.	18	Cancelling Sheet No
		CLASSIFICATION OF SERVICE
	(c)	Property taxes, all other applicable taxes, and insurance, as applicable, on the environmental facilities described in (1) a) and b); plus
	(d)	All capacity— and energy—related operation and maintenance costs (including allowances consumed) associated with the environmental facilities described in (1) a); plus
	(e)	Administrative and general costs associated with the environmental facilities described in (1) a); plus
	(f)	The capacity and energy components of purchased power specified as qualifying environmental compliance costs; minus
	(g)	The gain (or loss) from allowances sold:
	PUBLIC SERVICE COMMOF KENTUCKY EFFECTIVE SEP 0 1 1994	having a compliance date matching the calendar year for which the Environmental Surcharge is calculated including a carrying charge computed at the rate specified in b. above from August 31, 1994 on the unrefunded portion of the net proceeds.
	PURSUANT TO 807 KAR SECTION 9 (1) BY: Quedan C. Man FOR THE PUBLIC SERVICE COM	including a carrying charge on the unrefunded
	(h)	All monthly proceeds received from the sale of scrubber by-products; plus
	(i)	An over- or under-recovery of energy costs during the preceding six-month period as reviewed and approved by the KPSC, pursuant to KRS 278.

_ Date Effective_ Date of Issue P.O. Box 24, Henderson, KY 42420 General Manager Issued By Name Title Address Issued By Authority of PSC Order No. _

F 011.13 R 1/94

September 28, 1994

September 1, 1994



BIG I	CORPORA	For All Territory Served By Cooperative's Transmission System
		Original Sheet No. 37.C
PSC No	18	Cancelling Sheet No
		CLASSIFICATION OF SERVICE
	(2)	The cost of any consultant employed by the Commission to assist in reviewing a utility's compliance plan shall be included in the surcharge for the current period.
	(3)	The current monthly period shall be the second month preceding the month in which the surcharge is billed.
	(4)	The base period shall be the test period for the calculation of the Company's base rates, except for the initial two-year period of surcharge operation, during which the base period shall be the 1992 calendar year.
		PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Quadra C. Mall FOR THE PUBLIC SERVICE COVANISSION

Date of Issue September 28, 1	994 Date Effec	September 1, 1994
Issued By Name	eneral Manager	P.O. Box 24, Henderson, KY 42420
Name	Title	Address
	04 000	

Issued By Authority of PSC Order No. 94-032



PS	C N 19				Sheet No.	
	C No18	Cancelling	<u>Orig</u>	inal	Sheet No.	37.1
		CLASSIFICATIO	ON OF S	ERVICE		
(T)	j. BILLING FORM:					
	BIG RIVERS EL	ECTRIC CORP., F	V O I P.O. BO TH ENDI	X 24, HENDE	ERSON, KY	42420
	TO GREEN RIVER		ACCO	OUNT 102	GR	
	SUBSTATION NSA			SERVICE F	ROM	THRU
	USAGE DEMAND	TIME	DAY	METER	MULT	KW DEMAND
	ENERGY PREVIOUS	PRESEN	Т	DIFFERENCE	MULT	KWH USED
	VARIABLE RATE					
	CHARGES DEMAND		KW T	IMES \$10.15	O EQUALS	\$
				SUBTOT	AL	\$
	ENERGY DEMAND CREDIT		KWH A	T \$ ** T \$.0140446	EQUALS EQUALS	\$
				SUBTOT	AL	\$
		BALANCING A	CCOUNT	DISTRIBUTI	ON	\$
		DEM	AND AN	D ENERGY CO	ST	\$.
	FUEL ADJUSTMENT CURRENT MONTH	BLIC SERVICE COMM OF KENTUCKY	ISRIUM A	Т \$	EQUALS	\$
		EFFECTIVETOT	AL VAR	IABLE RATE	CHARGE	\$
		SEP 01 1994				
	BY:	SECTION 9 (1) Section C. Neel PUBLIC SERVICE COLORS				

Date of Issue April 30, 1992

Date Effective February 26, 1992

Issued By Authority of PSC Order No. 807 KAR 5:006, Section 6(3)

Cala



Issued By Authority of PSC Order No. 94-032

For All Territory Served By Cooperative's Transmission System

		First Revised	Sheet No.	37.2
PSC No.	18	Cancelling Original	Sheet No.	37.2
	CLA	SSIFICATION OF SERVICE		
*	-			
SUPPLEM	ENTAL POWER			
CHARGES	DEMAND	KW TIMES \$.000	EQUALS	\$
	ENERGY	KWH AT \$.0196456	EQUALS	\$
		SUBTOTAL		\$
FUEL AD	JUSTMENT CURRENT MONTH	KWH AT \$	EQUALS	\$
		TOTAL SUPPLEMENTAL POW	/ER	\$
ENVIRON	MENTAL SURCHARGE			
	CURRENT MONTH	\$ AT \$	EQUALS	\$
		TOTAL CHARGES I	DUE	\$
LOAD FA ACTUAL		MILLS PER KWH		E ON OR BEFOR
				15th of Month
** M.W.	U.S. TRANS. MONTHLY AV	PRICE OF ALUMINUM		
			PUBLIC	SERVICE COMMISS OF KENTUCKY EFFECTIVE
			SE	P 0 1 1994
			8	T TO 8:07 KAR 5:01 ECTION 9 (1)
			D1.	Les C Mark BLIC SERVICE COVERISS
Date of Issu	ne September 28, 1994	Date Effective Septem	ber 1, 19	94
	MALL			erson, KY 424
Issued By	Name	Title	Address	,

Cala



For All Territory Served By

	ECTRIC CORPORAT		Cooperative's Transmission System				
	LECTRIC CURPURAT	IUN	First Revised	Sheet No	37.3		
PSC No.	15	Cancellin	Cancelling Original		37		
		CLASSIFICATIO	ON OF SERVICE				
(D)							
В.	CABLE TELEVISION A	TTACHMENT					

1. Applicability:

> In all territory served by Big Rivers on poles owned and used by Big Rivers for its electric plant.

2. Availability:

To all qualified CATV operators having the right to receive service.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

MAY 3 1 1992

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Date of Issue	December 21,	1990	Date	e Effective	Jai	nuary	/ 1,	1991		
Issued By	December 21, Name	Assistant	General	Manager	P.0.	Вох	24,	Henderson,	KY	42420
Issued Dy	Name		Title			Addr	ess			

Issued By Authority of PSC Order No.



		Original	Sheet No.	38	,
PSC No	Cancelling		Sheet No.		
	CLASSIFICATION	OF SERVICE			

3. Rental Charge:

The yearly rental charges shall be as follows:

Two-party pole attachment without ground Three-party pole attachment without ground	\$3.14 2.23
Two-party pole attachment with ground Three-party pole attachment with ground	3.37 2.37
Two-party anchor attachment Three-party anchor attachment	5.56 3.71

4. Billing:

Rental charges shall be billed yearly based on the number of attachments in place as of the end of the preceding calendar year. Payment is due within fifteen (15) days after the bill is mailed. If the CATV operator shall fail to pay any such bill within such fifteen (15) day period, Big Rivers may discontinue service hereunder upon fifteen (15) days' written notice to the CATV operator of its intention to do so.

5. Specifications:

- a. The attachments covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- b. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

				El Colle
				AN 1 1991 —
Date of Issue December	r 21, 1990	Date Effective	January 1, 1991	L I T TO 807 KAR 5.01 1
Issued By Army	Assistant	General Manager		ECTION 9KM) 42420
Name		Title	Address BY:	ALDER STALLER
Issued By Authority of PS	SC Order No. 90-	-128	7 7 7 7 7 7	



Issued By Authority of PSC Order No. -

For All Territory Served By Cooperative's Transmission System

		TION.	Original	Sheet No.	39	
PSC No.	15	Cancelling		Sheet No		
	ž	_CLASSIFICATION	OF SERVICE			
(N) 6.	BILLING FORM					
Cable Te	elevision	INVOICE				001
				INVO	CE NO	001
				DATE	March 3	1, 1992
DESCRIPT	TION				_	AMOUNT
Re: Cab	ole Television A	ttachment Agreemer	<u>nt</u>			
and appr	roved with the P	set forth in Lice ublic Service Comm 84, Permit No. 001	nission (PSC).			
	<u>Applicabl</u>	e Tariff	Qt	<u>y</u> <u>Rate</u>		
		ment without grour chment without gro		\$3.14 \$2.23	\$	
		ment with ground chment with ground	I	\$3.37 \$2.37		
	arty anchor atta -Party anchor at			\$5.56 \$3.71		
<u>Terms</u> :	Net Fifteen (15) Days		PUBLIC	SERVICE C OF KENTUC EFFECTIV	
Direct a	any inquiry to E 827-2561, Ext.	sther Thompson - 0 2627	General Accoun	ting Superv	MAY 911	992
			TOTAL	, ,	SECTION 9	KAR 5:011 (1)
					ERVICE COMMIS	SION MANAGER
Date of Issue	April 30, 199	2 Date	Effective Feb	ruary 26, 19	92	
Issued By		ssistant General M			lerson, K	Y 42420
	Name \checkmark	Title	A	Address		

807 KAR 5:006, Section 6(3)